April 2, 2015

RECEIVED 2015 April 2 AM 11:14 IDAHO PUBLIC UTILITIES COMMISSION

201 South Main, Suite 2300 Salt Lake City, Utah 84111

VIA ELECTRONIC FILING

Jean D. Jewell Commission Secretary Idaho Public Utilities Commission 472 W. Washington Boise, ID 83702

Re: Case No. PAC-E-15-01 – Compliance Filing

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER FOR AUTHORITY TO DECREASE RATES BY \$10.7 MILLION TO RECOVER DEFERRED NET POWER COSTS THROUGH THE ENERGY COST

ADJUSTMENT MECHANISM

Dear Ms. Jewell:

Rocky Mountain Power, a division of PacifiCorp, hereby files a conforming tariff for Electric Service Schedule No. 94 with an April 1, 2015, effective date in compliance with Commission Order No. 33265. Please note that the compliance tariff reflects updated equal monthly payment amounts for Tariff Contract 400 and 401 from those identified in the reply comments and Commission order. These monthly payment amounts, which recover the prior period balances, were updated to reflect actual collections through March 2015.

If you have any questions please contact Ted Weston at (801) 220-2963 or email ted.weston@pacificorp.com.

Very truly yours,

Jeffrey K. Larsen

Vice President, Regulation

Enclosures



IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
April 13, 2015 April 1, 2015
Per O.N. 33265
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fifth Revision of Sheet No. 94.1 Canceling Fourth Revision of Sheet No. 94.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF IDAHO

Energy Cost Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

ENERGY COST ADJUSTMENT: The Energy Cost Adjustment is calculated to collect the accumulated difference between total Company Base Net Power Cost and total Company Actual Net Power Cost calculated on a cents per kWh basis.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate by delivery voltage.

		Delivery Voltage				
	=	Secondary	<u>Primary</u>	Transmission		
Schedule	1	0.500¢ per kWh				
Schedule	6	0.500¢ per kWh	0.483¢ per kWh			
Schedule	6A	0.500¢ per kWh	0.483¢ per kWh			
Schedule	7	0.500¢ per kWh				
Schedule	7A	0.500¢ per kWh				
Schedule	9			0.470¢ per kWh		
Schedule	10	0.500¢ per kWh				
Schedule	11	0.500¢ per kWh				
Schedule	12	0.500¢ per kWh				
Schedule	19	0.500¢ per kWh				
Schedule	23	0.500¢ per kWh	0.483¢ per kWh			
Schedule	23A	0.500¢ per kWh	0.483¢ per kWh			
Schedule	24	0.500¢ per kWh	0.483¢ per kWh			
Schedule	35	0.500¢ per kWh	0.483¢ per kWh			
Schedule	35A	0.500¢ per kWh	0.483¢ per kWh			
Schedule	36	0.500¢ per kWh				
Schedule	400*			0.465¢ per kWh		
Schedule	401**			0.465¢ per kWh		

^{*} Plus equal monthly payment of \$511,413.50 from April 2015 to March 2016 to amortize the corresponding 2013 ECAM Balance.

Submitted Under Case No. PAC-E-15-01

ISSUED: April 2, 2015 EFFECTIVE: April 1, 2015

^{**} Plus equal monthly payment of \$38,176.47 from April 2015 to March 2016 to amortize the corresponding 2013 ECAM Balance.

I.P.U.C. No. 1

Fourth Fifth Revision of Sheet No. 94.1 Cancelling Third Fourth Revision of Sheet No. 94.1

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		Delivery Voltage			
		Secondary	Primary	Transmission	
Schedule	1	0. 324 500¢ per kWh			
Schedule	6	0. 324 500¢ per kWh	0. 313 483¢ per kWh		
Schedule	6A	0. 324 500¢ per kWh	0. 313 483¢ per kWh		
Schedule	7	0. 324 500¢ per kWh	-		
Schedule	7A	0. 32 4 <u>500</u> ¢ per kWh			
Schedule	9	_		0. 304<u>470</u>¢ per kWh	
Schedule	10	0. 32 4 <u>500</u> ¢ per kWh			
Schedule	11	0.324 <u>500</u> ¢ per kWh			
Schedule	12	0. 324 500¢ per kWh			
Schedule	19	0. 324 500¢ per kWh			
Schedule	23	0. 324 500¢ per kWh	0. 313<u>483</u>¢ per kWh		
Schedule	23A	0. 324 500¢ per kWh	0. 313<u>483</u>¢ per kWh		
Schedule	24	0. 324 500¢ per kWh	0. 313 483¢ per kWh		
Schedule	35	0. 324 500¢ per kWh	0. 313<u>483</u>¢ per kWh		
Schedule	35A	0. 324 500¢ per kWh	0. 313 <u>483</u> ¢ per kWh		
Schedule	36	0. 324 <u>500</u> ¢ per kWh			
Schedule	400	-		0.4 21 465¢ per kWh	
Schedule	401			0.4 <u>19465</u> ¢ per kWh	

Plus equal monthly payment of \$511,413.50 from April 2015 to March 2016 to amortize the corresponding 2013 ECAM Balance.

** Plus equal monthly payment of \$38,176.47 from April 2015 to March 2016 to amortize the corresponding 2013 ECAM Balance.

Submitted Under Case No. PAC-E-14-01

ISSUED: April 2, 2014 April 2, 2015 EFFECTIVE: April 1, 2014 2015